### **Colored PV modules for** highly integrated projects

From the case of Guggenheim Museum in Bilbao to industrial and residential installation





#### Nicola Baggio





# FuturaSun was founded in 2008. Our Headquarters are located in Cittadella, Padua Province, Italy.



# The only Italian module manufacturer with exclusive property of its own factory in China





# Silk Colour

#### Maximum chromatic integration

- Tile Red, Terracotta Orange, Silver and Green as standard
- Coloured glass for a consistent appearance over time
- Power 360 390 kWp
- Suitable in areas subject to historical and landscape constraints
- Excellent temperature coefficient -0.29%/°C







### **Coloured modules development** How to increase the efficiency keeping the appearance

- The module is based on a standard M10 cell, black backsheet, to reduce the cost
- Coloured glass with high uniformity implies higher power loss

#### **2021: Silk Pro Colour**

240 - 280 Wp | 120 PERC cells 1755 x 1038 x 35 mm



### **2023: Silk Plus Colour**

350 - 360 Wp | 108 PERC cells 1722 x 1134 x 30 mm



- First versions of the modules with power of about 250 Wp
- Compromise between transparency / aesthetic / power

#### **2024: Silk Nova Colour**

360 - 390 Wp | 108 n-type cells 1722 x 1134 x 30 mm



![](_page_4_Figure_15.jpeg)

![](_page_4_Figure_16.jpeg)

![](_page_4_Picture_17.jpeg)

![](_page_5_Figure_0.jpeg)

frame glass encapsulant encapsulant backsheet

### **Composition** Silk Nova Colour

Solar glass with an anti-reflective coating and internal coloring achieved through a complex coating process, resulting in a vibrant, fabric-like chromatic effect.

![](_page_5_Picture_4.jpeg)

# Is BIPV expensive?

- No
- With a standard module layout it is possible to benefit from the price reduction
- Nowadays the colored module price is lower than standard's one 10 year ago, while electricity price is double

![](_page_6_Figure_4.jpeg)

Standard module price > 0.5 €/Wp

### **Italian Electricity Cost**

Colored module price < 0.5 €/Wp

![](_page_6_Picture_8.jpeg)

![](_page_6_Picture_9.jpeg)

![](_page_7_Picture_0.jpeg)

# **BIPV Installations**

#### FuturaSun Coloured PV modules

![](_page_7_Picture_3.jpeg)

![](_page_8_Picture_0.jpeg)

### Guggenheim Museum Bilbao case

### Maximum chromatic integration

- Façade installations impossible
- Limited space on the roofs
- Strict architectural constraints so as not to alter the existing iconic appearance
- Even if the photovoltaic modules are not visible from the ground or surroundings
- 80 kWp installation
- Limited production due to the site and flat installation (80 MWh/year)

![](_page_8_Picture_9.jpeg)

![](_page_9_Picture_0.jpeg)

### Silk Silver

### Silver PV module

- 360 Wp
- Silver glass for special architectural requirements
- Maximum chromatic integration of the PV system on grey or metal roofs
- Similar to RAL 7043
- 1722 x 1134 x 30 mm

![](_page_9_Picture_8.jpeg)

![](_page_10_Picture_0.jpeg)

![](_page_11_Picture_0.jpeg)

### The largest single-building **PV façade in Norway**

880 FU420M Silk Nova Duetto All Black panels

Estimated annual production 260,000 kWh - to be considered that a façade in Norway has a higher yield than a flat roof during the winter months due to low irradiation

The façade is installed on a shopping centre and will cover, together with the existing system on the roof, 16% of the shopping centre's total consumption.

![](_page_11_Figure_5.jpeg)

![](_page_11_Picture_6.jpeg)

![](_page_12_Picture_0.jpeg)

### Silk Nova Green Duetto

#### **Green PV module - glass/glass**

- Power 390 Watt
- Green colored glass and frame for special achitectural requirements (similar to RAL 6000)
- Ideal for "invisible" greenfield installations and fences
- 108 M10 n-type bifacial half-cut cells
- Coloured glass for a consistent appearance over time
- 1722 x 1134 x 30 mm

![](_page_12_Picture_9.jpeg)

![](_page_12_Picture_10.jpeg)

![](_page_13_Picture_0.jpeg)

![](_page_14_Picture_0.jpeg)

![](_page_15_Picture_0.jpeg)

![](_page_15_Picture_1.jpeg)

![](_page_16_Picture_0.jpeg)

Integrated Photovoltaic Conference

![](_page_17_Picture_0.jpeg)

![](_page_17_Picture_1.jpeg)

![](_page_18_Picture_0.jpeg)

![](_page_19_Picture_0.jpeg)

![](_page_19_Picture_1.jpeg)

![](_page_20_Picture_0.jpeg)

![](_page_21_Picture_0.jpeg)

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This is an initiative of

![](_page_21_Picture_6.jpeg)

![](_page_21_Picture_7.jpeg)

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![](_page_21_Picture_18.jpeg)

![](_page_21_Picture_19.jpeg)

![](_page_21_Picture_20.jpeg)